CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	Non-G1 Class Default Service:	<u>Jun-18</u>	<u>Jul-18</u>	Aug-18	Sep-18	Oct-18	Nov-18	<u>Total</u>
	Power Supply Charge							
1	Residential Class Reconciliation	(\$27,118)	(\$34,706)	(\$35,325)	(\$29,033)	(\$26,244)	(\$27,777)	(\$180,203)
2	Total Costs	\$2,385,668	\$3,028,540	\$3,076,592	\$2,669,742	\$2,533,258	\$2,719,343	\$16,413,144
3	Reconciliation plus Total Costs (L.1 + L.2)	\$2,358,550	\$2,993,834	\$3,041,267	\$2,640,709	\$2,507,015	\$2,691,566	\$16,232,941
4	kWh Purchases	32,218,085	41,233,060	41,968,751	34,492,761	31,179,154	33,000,228	214,092,039
5	Total, Before Losses (L.3 / L.4)	\$0.07321	\$0.07261	\$0.07247	\$0.07656	\$0.08041	\$0.08156	\$0.07582
6	Losses	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%
	Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6)) Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))	\$0.07789	\$0.07725	\$0.07710	\$0.08146	\$0.08555	\$0.08678	\$0.08067
9	G2 and OL Class Reconciliation	(\$12,445)	(\$14,062)	(\$14,063)	(\$12,906)	(\$11,808)	(\$11,651)	(\$76,936)
10	Total Costs	\$943,237	\$1,126,629	\$1,102,469	\$1,062,722	\$983,081	\$1,048,928	\$6,267,065
11	Reconciliation plus Total Costs (L.9 + L.10)	\$930,792	\$1,112,567	\$1,088,406	\$1,049,815	\$971,272	\$1,037,277	\$6,190,130
12	kWh Purchases	14,784,855	16,705,826	16,707,435	15,332,861	14,028,284	13,841,066	91,400,327
13	Total, Before Losses (L.11 / L.12)	\$0.06296	\$0.06660	\$0.06514	\$0.06847	\$0.06924	\$0.07494	\$0.06773
14	Losses	<u>6.40%</u>	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%
	Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * $(1+L.14)$) Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * $(1+L.14)$)	\$0.06698	\$0.07086	\$0.06931	\$0.07285	\$0.07367	\$0.07974	\$0.07206

Renewable Portfolio Standard (RPS) Charge							
17 Reconciliation	(\$123,377)	(\$152,082)	(\$154,017)	(\$130,786)	(\$118,664)	(\$122,952)	(\$801,878)
18 Total Costs	<u>\$199,003</u>	\$245,299	\$248,420	<u>\$210,952</u>	\$191,400	\$198,316	\$1,293,390
19 Reconciliation plus Total Costs (L.17 + L.18)	\$75,626	\$93,217	\$94,403	\$80,167	\$72,737	\$75,363	\$491,513
20 kWh Purchases	47,002,940	57,938,886	58,676,186	49,825,623	45,207,438	46,841,294	305,492,367
21 Total, Before Losses (L.19 / L.20)	\$0.00161	\$0.00161	\$0.00161	\$0.00161	\$0.00161	\$0.00161	\$0.00161
22 Losses	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.2 24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))		\$0.00171	\$0.00171	\$0.00171	\$0.00171	\$0.00171	\$0.00171

	TOTAL DEFAULT SERVICE CHARGE							
25	Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.07960	\$0.07896	\$0.07881	\$0.08317	\$0.08726	\$0.08849	
26	Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							\$0.08238
27	Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	\$0.06869	\$0.07257	\$0.07102	\$0.07456	\$0.07538	\$0.08145	
28	Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							\$0.07377

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CALCULATION OF THE DEFAULT SERVICE CHARGE

	G1 Class Default Service:	<u>Jun-18</u>	<u>Jul-18</u>	<u>Aug-18</u>	<u>Sep-18</u>	Oct-18	<u>Nov-18</u>	<u>Total</u>
	Power Supply Charge							
1	Reconciliation							\$20,731
2	Total Costs excl. wholesale supplier charge							<u>\$27,840</u>
3	Reconciliation plus Total Costs excl. wholesale supplier charge $(L.1 + L.2)$							\$48,571
4	kWh Purchases							18,484,947
5	Total, Before Losses (L.3 / L.4)							\$0.00263
6	Losses							4.591%
7	Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275
	Wholesale Supplier Charge Losses Retail Rate - Wholesale Supplier Charge (L.8a *	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	
	(1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9	Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
	Renewable Portfolio Standard (RPS) Charge							
10	Reconciliation	(\$7,803)	(\$8,221)	(\$9,060)	(\$8,022)	(\$7,134)	(\$6,755)	(\$46,996)
11	Total Costs	<u>\$13,211</u>	<u>\$13,919</u>	<u>\$15,339</u>	<u>\$13,581</u>	<u>\$12,079</u>	<u>\$11,436</u>	<u>\$79,564</u>
12	Reconciliation plus Total Costs (L.10+ L.11)	\$5,407	\$5,697	\$6,279	\$5,559	\$4,944	\$4,681	\$32,568
13	kWh Purchases	3,069,181	3,233,715	3,563,580	3,155,278	2,806,208	2,656,985	18,484,947
14	Total, Before Losses (L.12 / L.13)	\$0.00176	\$0.00176	\$0.00176	\$0.00176	\$0.00176	\$0.00176	
15	Losses	4.591%	4.591%	4.591%	4.591%	4.591%	4.591%	
16	Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00184	\$0.00184	\$0.00184	\$0.00184	\$0.00184	\$0.00184	

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TOTAL DEFAULT SERVICE CHARGE
 17 Total Retail Rate - Default Service Charge (L.9 +

L.16)

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